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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended May 8, 1992 NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/08/92	Last Week Ending: 05/01/92	Last Year Week Ending: 05/10/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,226	13,369	13,642	-143	-416
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	85.0	85.9	87.0		
Motor Gasoline					
Total motor gasoline production	6,857	7,140	7,011	-283	-154
Finished leaded motor gasoline production	98	154	249	-56	-151
Finished unleaded motor gasoline production	6,759	6,986	6,762	-227	-3
Total motor gasoline stocks	216,305	216,378	206,219	-73	10,086
Finished leaded motor gasoline stocks	3,780	3,959	7,332	-179	-3,552
Finished unleaded motor gasoline stocks	176,266	176,455	161,344	-189	14,922
Jet Fuel Kerosine					
Jet fuel kerosine production	1,176	1,119	1,200	57	-24
Jet fuel kerosine stocks	38,185	35,481	38,637	2,704	-452
Distillate Fuel Oil					
Distillate fuel oil production	2,837	3,062	2,916	-225	-79
Distillate fuel oil stocks	89,838	93,327	101,700	-3,489	-11,862
Residual Fuel Oil					
Residual fuel oil production	919	847	926	72	-7
Residual fuel oil stocks	38,164	38,433	44,190	-269	-6,026
Imports					
Crude oil imports	6,039	5,827	6,213	212	-174
Product imports	1,980	2,369	2,157	-389	-177
Crude Oil Stocks					
Crude oil stocks	353,476	352,990	338,717	486	14,759
Crude Supply Balance	83				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,317	1,125	1,125	1,378	81.6
Appal. No. 1	98	84	84	130	64.6
DISTRICT 1 TOTAL	1,415	1,209	1,209	1,508	80.2
Ind., Ill., Ky.	2,119	2,028	2,042	2,235	91.4
Minn., Wisc., Daks.	358	344	344	358	96.1
Okla., Kans., Mo.	771	711	712	747	95.3
DISTRICT 2 TOTAL	3,248	3,083	3,098	3,340	92.8
Inland Texas	546	543	543	618	87.9
Texas Gulf Coast	3,457	2,895	2,895	3,370	85.9
La. Gulf Coast	2,450	2,354	2,354	2,944	80.0
N. La. and Ark.	185	175	177	244	72.5
New Mexico	111	87	87	102	85.3
DISTRICT 3 TOTAL	6,749	6,054	6,056	7,278	83.2
DISTRICT 4 TOTAL	438	419	419	516	81.2
DISTRICT 5 TOTAL	2,714	2,390	2,444	2,922	83.6
TOTAL U.S.	14,564	13,155	13,226	15,564	85.0
TOTAL U.S. Weeks Ended:					
MAY 1, 1992	14,593	13,234	13,369	15,564	85.9
MAY 10, 1991	14,610	13,522	13,642	15,673	87.0
DISTRICTS 1-4 Weeks Ended:					
MAY 08, 1992	11,850	10,765	10,782	12,642	85.3
MAY 1, 1992	11,871	10,802	10,822	12,642	85.6
MAY 10, 1991	11,658	10,741	10,790	12,582	85.8

API WEEKLY STATISTICAL BULLETIN

Week Ended May 8, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	622	--	622	7	78	331	147
Appal. No. 1	51	--	51	--	--	29	2
DISTRICT 1 TOTAL	673	--	673	7	78	360	149
Ind., Ill., Ky.	1,108	2	1,106	11	132	368	26
Minn., Wisc., Daks.	190	--	190	--	23	90	16
Okla., Kans., Mo.	384	1	383	13	26	189	9
DISTRICT 2 TOTAL	1,682	3	1,679	24	181	647	51
Inland Texas	338	18	320	19	46	107	8
Texas Gulf Coast	1,640	--	1,640	49	238	591	240
La. Gulf Coast	1,086	--	1,086	24	291	522	121
N. La. and Ark.	53	--	53	4	4	41	10
New Mexico	51	6	45	13	--	21	2
DISTRICT 3 TOTAL	3,168	24	3,144	109	579	1,282	381
DISTRICT 4 TOTAL	201	31	170	5	26	110	10
DISTRICT 5 TOTAL	1,133	40	1,093	40	312	438	328
TOTAL U.S.	6,857	98	6,759	185	1,176	2,837	919
TOTAL U.S. Weeks Ended:							
MAY 1, 1992	7,140	154	6,986	175	1,119	3,062	847
MAY 10, 1991	7,011	249	6,762	164	1,200	2,916	926
DISTRICTS 1-4 Weeks Ended:							
MAY 08, 1992	5,724	58	5,666	145	864	2,399	591
MAY 1, 1992	5,955	72	5,883	136	784	2,586	565
MAY 10, 1991	5,695	108	5,587	118	827	2,466	578

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 8, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,538	--	4,515	23	68	598	2,001	378	--
Central Atlantic	30,418	55	24,984	5,379	80	3,974	15,805	11,698	11,959
Lower Atlantic	30,529	19	30,114	396	334	5,689	10,687	2,368	477
DISTRICT 1 TOTAL	65,485	74	59,613	5,798	482	10,261	28,493	14,444	12,436
DISTRICT 2 TOTAL	56,296	450	48,444	7,402	854	7,615	26,142	3,130	17,286
DISTRICT 3 TOTAL	62,066	351	47,209	14,506	1,999	13,536	22,787	12,566	50,935
DISTRICT 4 TOTAL	5,737	1,032	3,047	1,658	199	714	2,627	668	2,419
DISTRICT 5 TOTAL	26,721	1,873	17,953	6,895	1,442	6,059	9,789	7,356	21,093
TOTAL U.S.	216,305	3,780	176,266	36,259	4,976	38,185	89,838	38,164	104,169
TOTAL U.S. Weeks Ended:									
MAY 1, 1992	216,378	3,959	176,455	35,964	5,040	35,481	93,327	38,433	104,907
MAY 10, 1991	206,219	7,332	161,344	37,543	5,647	38,637	101,700	44,190	115,089
DISTRICTS 1-4 Weeks Ended:									
MAY 08, 1992	189,584	1,907	158,313	29,364	3,534	32,126	80,049	30,808	83,076
MAY 1, 1992	189,916	2,007	159,374	28,535	3,574	29,792	83,798	31,553	82,666
MAY 10, 1991	176,711	2,992	143,164	30,555	4,010	32,029	91,651	36,612	89,090

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 8, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy December 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 08, 1992	4,536.0	4,603.0	5,782	714	281,862
MAY 1, 1992	4,524.0*	--	5,779	752	280,180
APR. 24, 1992	4,524.0*	--	5,811	799	277,757
APR. 17, 1992	4,524.0*	--	5,583	719	274,660
DISTRICT 5 TOTAL					
MAY 08, 1992	2,680.0	2,691.0	257	24	71,614 #
MAY 1, 1992	2,796.0*	--	48	21	72,810
APR. 24, 1992	2,796.0*	--	171	21	72,968
APR. 17, 1992	2,796.0*	--	148	10	74,707
TOTAL U.S.					
MAY 08, 1992	7,216.0	7,294.0	6,039	738	353,476 #
MAY 1, 1992	7,320.0*	--	5,827	773	352,990
APR. 24, 1992	7,320.0*	--	5,982	820	350,725
APR. 17, 1992	7,320.0*	--	5,731	729	349,367
MAY 10, 1991	7,339.0 a/	--	6,213	698	338,717

#INCLUDES 16,638 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	Positive	Negative
MAY 08, 1992	83	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 08, 1992	14,982	80,016	173,833	13,031	281,862	71,614 #	353,476 #
MAY 1, 1992	14,146	80,199	172,594	13,241	280,180	72,810	352,990
MAY 10, 1991	16,349	72,752	159,163	13,360	261,624	77,093	338,717

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	202	--	202	--	--	16	59	--	3	--	--	280
Central Atlantic	251	--	251	16	6	10	85	54	5	137	107	671
Lower Atlantic	81	--	81	--	--	15	29	107	--	--	26	258
DISTRICT 1 TOTAL												
MAY 08, 1992	534	--	534	16	6	41	173	161	8	137	133	1,209
MAY 1, 1992	510	--	510	38	9	97	161	269	24	145	95	1,348
APR. 24, 1992	314	--	314	6	8	66	202	366	23	126	38	1,149
APR. 17, 1992	428	--	428	19	8	59	225	352	5	140	35	1,271
DISTRICTS 2-4 TOTAL												
MAY 08, 1992	13	--	13	10	3	2	12	17	54	354	228	693
MAY 1, 1992	71	--	71	39	1	2	10	24	129	483	228	987
APR. 24, 1992	15	--	15	12	1	7	13	30	222	226	188	714
APR. 17, 1992	20	--	20	13	1	--	23	29	40	235	104	465
DISTRICT 5 TOTAL												
MAY 08, 1992	47	--	47	--	--	1	2	--	--	23	5	78
MAY 1, 1992	10	--	10	--	--	--	2	3	--	4	15	34
APR. 24, 1992	6	--	6	--	--	--	2	42	--	4	4	58
APR. 17, 1992	24	--	24	--	--	--	3	3	1	40	5	76
TOTAL U.S.	594	--	594	26	9	44	187	178	62	514	366	1,980
TOTAL U.S. Weeks Ended:												
MAY 1, 1992	591	--	591	77	10	99	173	296	153	632	338	2,369
APR. 24, 1992	335	--	335	18	9	73	217	438	245	356	230	1,921
APR. 17, 1992	472	--	472	32	9	59	251	384	46	415	144	1,812
MAY 10, 1991	455	--	455	64	16	97	289	306	97	576	257	2,157

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production APRIL 1992	MARCH 1992 r/	Dept. of Energy DECEMBER 1991
Florida	14.0	15.0	16.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	50.0	52.0	52.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	147.0
Kentucky	10.0	9.0	16.0
Michigan	45.0	45.0	44.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	278.0	280.0	276.0
North Dakota	93.0	93.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	46.0	48.0	54.0
Arkansas	23.0	22.0	29.0
Mississippi	69.0	69.0	74.0
New Mexico-So. East	182.0	182.0	186.0
New Mexico-Other	11.0	11.0	11.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,098.0	1,102.0	1,127.0
Total Louisiana	1,158.0	1,162.0	1,187.0
Texas			
District 1	108.0	110.0	116.0
District 2	32.0	32.0	37.0
District 3	190.0	191.0	189.0
District 4	61.0	59.0	57.0
District 5	33.0	33.0	37.0
District 6, East Texas	111.0	110.0	103.0
Other	80.0	77.0	73.0
District 7-B	75.0	75.0	77.0
District 7-C	84.0	85.0	80.0
District 8 and 8-A	989.0	990.0	998.0
District 9	78.0	77.0	77.0
District 10	37.0	36.0	37.0
Total Texas	1,878.0	1,875.0	1,881.0
Colorado	80.0	77.0	88.0
Montana	54.0	50.0	52.0
Utah	60.0	57.0	58.0
Wyoming	270.0	267.0	273.0
Total Districts 1-4	4,524.0	4,517.0	4,603.0
Alaska	1,800.0	1,781.0	1,718.0
Arizona	0.0	0.0	0.0
California	987.0	985.0	965.0
Nevada	9.0	7.0	8.0
Total District 5	2,796.0	2,773.0	2,691.0
TOTAL U.S.	7,320.0	7,290.0 r/	7,294.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.6% of total U.S. production in March.